

New Mexico — Natural Gas 2000





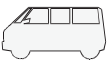



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	-1,222,957		 Industrial:	26,086	0.27
 Dry Production:	1,577,005	8.31	 Vehicle Fuel:	269	3.25
Deliveries to Consumers:			 Electric Utilities:	38,080	1.25
 Residential:	35,921	0.72			
 Commercial:	27,340	0.85	Total:	127,696	0.61

Table 73. Summary Statistics for Natural Gas — New Mexico, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	24,134	27,421	28,200	26,007	27,200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,418,116	1,460,104	1,404,467	1,453,917	1,594,021
From Oil Wells.....	246,559	257,365	243,458	219,900	226,495
Total	1,664,676	1,717,468	1,647,925	1,673,817	1,820,516
Repressuring	10,131	10,456	10,032	9,781	9,663
Vented and Flared	2,700	2,786	2,673	2,715	2,618
Wet After Lease Separation	1,651,845	1,704,227	1,635,220	1,661,320	1,808,236
Nonhydrocarbon Gases Removed	^a 97,759	145,594	134,122	149,650	120,820
Marketed Production	1,554,087	1,558,633	1,501,098	1,511,671	1,687,416
Extraction Loss.....	108,341	109,046	106,665	107,850	110,411
Total Dry Production.....	1,445,746	1,449,587	1,394,433	1,403,821	1,577,005
Supply (million cubic feet)					
Dry Production.....	1,445,746	1,449,587	1,394,433	1,403,821	1,577,005
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	316,153	303,455	292,297	276,296	294,745
Withdrawals from Storage					
Underground Storage.....	17,290	15,001	10,342	15,170	15,967
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-93,135	-64,224	18,363	^R 1,060	-119,872
Total Supply	1,686,053	1,703,819	1,715,435	^R1,696,345	1,767,845

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — New Mexico, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	221,736	249,665	239,432	^R 229,496	233,615
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,452,364	1,441,218	1,459,182	1,449,390	1,517,702
Additions to Storage					
Underground Storage	11,953	12,936	16,821	17,459	16,529
LNG Storage	0	0	0	0	0
Total Disposition	1,686,053	1,703,819	1,715,435	^R1,696,345	1,767,845
Consumption (million cubic feet)					
Lease Fuel	17,901	18,476	17,728	16,738	18,205
Pipeline Fuel	26,926	61,772	52,424	48,570	45,850
Plant Fuel	63,850	45,982	41,926	39,345	41,863
Delivered to Consumers					
Residential	33,689	36,623	35,877	35,548	35,921
Commercial	26,466	27,403	27,206	^R 27,103	27,340
Industrial	22,858	25,875	25,048	^R 26,430	26,086
Vehicle Fuel	77	158	189	168	269
Electric Utilities	29,969	33,375	39,034	^R 35,594	38,080
Total Delivered to Consumers	113,059	123,435	127,354	^R124,843	127,696
Total Consumption	221,736	249,665	239,432	^R229,496	233,615
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	10	2	1
Commercial	9,351	7,959	8,981	^R 10,033	10,543
Industrial	22,049	23,412	22,603	21,598	21,145
Electric Utilities	13,618	13,635	14,198	33,662	26,821
Number of Consumers					
Residential	428,621	443,167	454,065	473,375	479,894
Commercial	37,796	38,918	42,067	^R 43,834	44,169
Industrial	1,365	1,366	1,549	^R 1,483	1,511
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	700	704	647	^R 618	619
Industrial	16,746	18,942	16,170	^R 17,822	17,264
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.67	1.76	1.76	2.11	3.43
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.59	1.94	1.89	1.03	1.80
City Gate	1.99	2.53	2.08	2.24	3.79
Delivered to Consumers					
Residential	4.47	5.87	5.22	5.03	6.10
Commercial	3.35	4.41	4.04	3.78	4.90
Industrial	2.90	3.18	3.22	^R 2.69	4.39
Vehicle Fuel	4.78	4.67	3.92	4.23	4.20
Electric Utilities	2.31	2.64	2.22	2.31	3.94

^R = Revised data.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.